



Control Number: 50594



Item Number: 100

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**Public Utility Commission of Texas**

**Five-Year Report**

**Required by 16 Texas Admin. Code § 25.97(e)**



**PROJECT NO.** 50594

**AFFECTED ENTITY:** LEA COUNTY ELECTRIC COOP., INC.

**General Information**

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

**Instructions**

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

**Affidavit**

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

**Filing Instructions**

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
Telephone: (512) 936-7180

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Affected Entity: LEA COUNTY ELECTRIC COOP., INC.

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**1. Historical five-year reporting period: 2016-2020**

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

Lea County Electric Cooperative (LCEC) has visually inspected 100% of it's transmission poles through the contracted pole line inspection program and routine inspection and maintenance program. One percent of LCEC's transmission system has documented measurements.

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**2. Future five-year reporting period: 2021-2025**

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

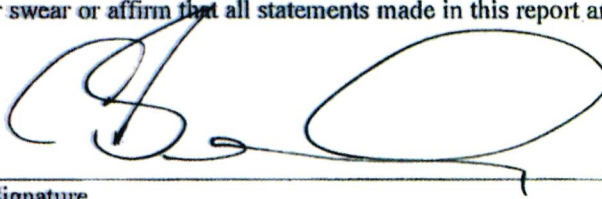
LEA COUNTY ELECTRIC COOP., INC. Plans on performing 100% of vertical measuring on all overhead transmission lines., 20% per year for five year period.

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### AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.



Signature

CHRIS BESSECKER  
Printed Name

MANAGER OF ADMINISTRATIVE SERVICES  
Job Title

LEA COUNTY ELECTRIC COOP., INC.  
Name of Affected Entity

Sworn and subscribed before me this 29<sup>th</sup> day of April, 2020  
Month Year

Notary Public in and For the State of New Mexico

My commission expires on 3/28/2023